

Sentrum Methane Recovery Monitoring System

Environments: Mining • Tunnelling

Features

- Sentrum is fully customisable to your requirements
- Constant on-line monitoring of the sampling pump efficiency status and gas sample pipe blockage ensures maximum system reliability
- Sentrum's unique software algorithms can determine the precise levels of methane in the gas mixture, even in the presence of non-methane hydrocarbons and other compounds. Sentrum provides accurate information of captured gas quantities from volume and mass flow algorithms
- Continuous methane purity monitoring using infrared technology, with continuous non-methane hydrocarbon error correction
- Optional monitoring available: carbon dioxide, oxygen, carbon monoxide, hydrogen sulphide
- Sentrum can also monitor gas velocity, temperature and pressure, and includes temperature and pressure compensation
- Closed loop gas sampling down to 500 mbar (abs.)
- RS485 Modbus communication protocol allows live data to be transmitted to a control centre and integrated with SCADA system for continuous real time monitoring and data logging (programmable).
- Suitable for use pre or post-extraction pumps

Benefits

- Sentrum provides accurate real time gas analysis in mining and other hazardous areas keeping sampled gas out of safe zones
- Remote configuration and set-up, with easy maintenance
- Automatic correction for the effects of nonmethane hydrocarbons on infrared sensors when you enter the parameters from a gas chromatograph analysis into the control unit





The Trolex equipment contained within the TX6400 Sentrum system is certified for use in these countries



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Functional Overview (example system)

The Trolex TX6400 Sentrum Methane Recovery Monitoring System is designed to provide the complete solution for methane recovery monitoring applications.

Using proven technology, the TX6400 has been developed to measure methane at source and at strategic points throughout the methane pipe network.

Complex algorithms are used to correct the effects of non-methane hydrocarbon cross sensitivity together with mass flow calculations. The TX6400 provides all the required information in one package to monitor the efficiency of the methane recovery system allowing purity problems to be resolved quickly and thus improving safety and methane capture.

Simple plug-in connections for monitoring allow for easy installation and maintenance. RS485 Modbus communication protocol allows live data to be transmitted to the control room SCADA for continuous real time monitoring and data logging.



Technical Information

Output:	RS485 Modbus			
Electrical details:	Varies according to system configuration			
Supply voltage:	12 V dc from intrinsically safe suppply			
Supply current:	<1.0 A			
Output relays:	TX 9042 has 4 relay outputs all user assigned			
Relay contacts:	Volt free contacts			
Operating temperature range:	-20 to 40°C			
Humidity:	95%RH, non-condensing			
Storage temperature limts:	-20 to 60°C			
Housing materials:	Stainless steel equipment enclosure			
Protection classification:	Dust and waterproof to IP65			
Weight:	Varies according to system configuration			
Mounting:	Varies according to system requirements			





System	Overview	(example system - other ranges are available)
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Methane monitoring:			0 to 100% v/v		
Oxygen monitoring:			0 to 25% v/v		
Carbon Dioxide monitoring:			0 to 100% v/v		
Carbon Monoxide monitoring:			0 to 500 ppm		
Hydrogen Sulphide monitoring:			0 to 50 ppm		
Process temperature range for flow monitoring:			0 to 120°C		
Process temperature range for gas monitoring:			0 to 40°C		
Process pressure range:			50 kPa to 120 kPa (abs.)		
Process gas velocity:			0.5 to 40 ms ⁻¹		
Gas sample rate:			0.5 to 3 lpm		
Low sample gas indication:			< 0.5 lpm		
Internal Methane leak detector trip:			User selectable 0.1% to 5% v/v		
Gas monitoring connections (typical):			2 x ¼" BSP welded boss		
Flow monitoring connections (typical):			1 x 1½" BSP welded boss		
Specificatior) (where fitted)				
Gas monitoring:	Methane:	TX6363	Technology:	Infrared	
			Range:	0 to 100% v/v	
			Resolution:	0.1%	
			Accuracy:	0.5%	

			Error Correction:	$C_2H_6, C_3H_8, C_4H_{10}$
	Oxygen:	TX6373	Technology:	Electrochemical
			Range:	0 to 25% v/v
			Resolution:	0.01%
			Accuracy:	0.5%
	Carbon Dioxide:	TX6363	Technology:	Infrared
			Range:	0 to 100% v/v
			Resolution:	0.01%
			Accuracy:	1.0%
Flow monitoring:	Gas Velocity:	TX6024	Technology:	Differential pressure
			Range:	0 to 40 ms ⁻¹
			Resolution:	0.1%
			Accuracy:	2.0%
	Gas Temperature:	TX2070	Technology:	PT100
			Range:	-50 to 200°C
			Resolution:	1.0%
			Accuracy:	0.1%
	Pressure:	TX6114	Range:	0 to 200 kPa (abs.)
			Resolution:	0.1 kPa
			Accuracy:	1.0%



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Layout (example system)





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Order Reference

TX6400.01Sentrum Methane Recovery Monitoring System - Group 1TX6400.02Sentrum Methane Recovery Monitoring System - Group 2TX6400.02Sentrum Methane Recovery Monitoring System - Group 2

TX6400.03 Sentrum Methane Recovery Monitoring System - General Purpose

As each Sentrum is fully customised depending upon your system requirements, contact the Trolex Sales Team to discuss your requirements in detail:

+44 (0)161 483 1435 sales@trolex.com

Certification

The Trolex equipment contained within the TX6400 Sentrum system is certified for use in the following countries:



Europe (ATEX)





Australia (ANZEx)



South Africa (MASC)



Russia (GOST-R)

Contact Trolex for further detailed information

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